



Commonwealth of Massachusetts
Executive Office of Energy & Environmental Affairs

Department of Environmental Protection

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July 29, 2016

Mr. Jay Korsu
Metalor Technologies USA
Powder and Flake Division
52 Gardner Street
Attleboro, MA 02703

RE: Attleboro
Transmittal No.: X268295
Application No.: SE-15-031
Class: SM-50
FMF No.: 130154
AIR QUALITY PLAN APPROVAL

Dear Mr. Korsu:

The Massachusetts Department of Environmental Protection ("MassDEP"), Bureau of Air and Waste, has reviewed Non-major Comprehensive Plan Application ("Application") listed above. This Application concerns the proposed consolidation of existing permits and the addition of a new powder production room at your existing silver powder and flake manufacturing facility located at 52 Gardner Street, in Attleboro, Massachusetts ("Facility"). The Application bears the seal and signature of Christopher Walton, Massachusetts Registered Professional Engineer Number 39510.

This Application was submitted as required by Notice of Noncompliance NON-SE-15-9004-27, dated June 9, 2015, and in accordance with 310 CMR 7.02 Plan Approval and Emission Limitations as contained in 310 CMR 7.00 "Air Pollution Control" regulations adopted by MassDEP pursuant to the authority granted by Massachusetts General Laws, Chapter 111, Section 142 A-N, Chapter 21C, Section 4 and 6, and Chapter 21E, Section 6. MassDEP's review of your Application has been limited to air pollution control regulation compliance and does not relieve you of the obligation to comply with any other regulatory requirements.

MassDEP has determined that the Application is administratively and technically complete and that the Application is in conformance with the Air Pollution Control regulations and current air pollution control engineering practices, and hereby grants this **Plan Approval** for said Application, as submitted, subject to the conditions listed below. MassDEP is reissuing Approval No. SE-15-031, originally issued June 1, 2016, which corrects a classification error contained on page 1 of the original approval letter.

Please review the entire Plan Approval, as it stipulates the conditions with which the Facility owner/operator ("Permittee") must comply in order for the Facility to be operated in compliance with this Plan Approval.

1. DESCRIPTION OF FACILITY AND APPLICATION

The Permittee currently operates a silver powder and flake manufacturing facility. Notice of Noncompliance NON-SE-15-9004-27, dated June 9, 2015, paragraph B.10. directed the Permittee to come into compliance with the emission limitations of ammonia as required by CPA Approval No. 4P97038 and 310 CMR 7.02(3)(f) or submit a written report containing a proposed schedule for an accelerated submittal of a new plan approval application.

In Application SE-15-031, the Permittee has proposed to supplement the current scrubber in powder production room one with a new scrubber, and seeks new operational, production, and emission limits for the Facility. This Approval SE-15-031 supersedes and replaces three Air Quality Approvals: 4P93057, dated March 30, 1994; 4P94112, dated October 10, 1995; and 4P97038, dated May 28, 1998, in their entirety.

Currently, in the three powder production rooms (Emission Unit [EU] Nos. PR1, PR2 and PR3), purified silver nitrate is precipitated into silver powder in independent reactors which discharge into open-top filter crocks. The ammonia vapors released from the reactors are captured by a tarp that is periodically removed to manually stir the precipitated powder is washed of the excess reaction liquors. The current minimum capture efficiency is 90.0%. The captured ammonia vapors are removed using sulfuric acid in counterflow packed bed Pollution Control Device (PCD) NH3 Scrubbers 1A, 2, and 3.

In this Application, the Permittee proposes 1) to reallocate existing PCD NH3 Scrubber 1A to remove the vapors released from the combined ammonia recovered from all three powder production room's spent reaction liquor; 2) install a new PCD identified as counterflow packed bed NH3 Scrubber 1B in the position previously occupied by NH3 Scrubber 1A; and 3) design, procure, and install highly specialized and custom reactor covers that are designed to remain in place during the reaction. These covers are expected to achieve a minimum capture efficiency of 99.7%.

The Permittee has indicated that it will take up to three (3) months to procure and achieve operational status for the approved filter crock covers. MassDEP, in allowing for operational flexibility within an existing Facility, has taken into account the following: substantial cost and time to design, purchase and install the filter crock covers and the highly specialized and custom nature of this equipment being made to order. These process modifications will significantly improve efficiency, and reduce ammonia emission from current levels.

As long term emissions are calculated over a consecutive 12-month period, an interim long term emission limit is established in Table 2 and Table 6 of this Approval. During any interim period, the Permittee remains subject to all operational, production, and emission limits contained in Table 2, Table 2 Notes, and the conditions contained in Table 6 of this Plan Approval.

In the two flake production rooms (Emission Unit Nos. FR1 and FR2), silver powder product is pre-mixed with organic solvent before being wet-milled. After the milling process, the silver flake is washed in organic solvents. Dirty solvents from the wash operation are distilled on-site.

These operations have remained unchanged since MassDEP's Approval No. 4P97038, which limited the VOC emissions from silver flake production to 40 tons per year. Now, as a result of process modifications to increase efficiency, accurately measure and reduce waste, and prevent pollution, the Applicant has proposed to limit VOC emissions from silver flake production to 17 tons per year.

Facility equipment not subject to Plan Approval includes natural gas fired units that each has a heat input range below 10 MMBtu/hr and meet the exemption criteria contained in 310 CMR 7.02(2)(b)15. In addition, the Permittee operates two dissolution vessels that use nitrous oxide and emit oxides of nitrogen (NO_x). The emissions from the dissolution vessels are vented to a wet scrubber for control of NO_x. NO_x emissions after control are less than 1.0 ton per year, and meet the *de minimis* increase in emissions exemption criteria contained in 310 CMR 7.02(2)(b)7. The Permittee has an obligation to maintain appropriate records and perform any necessary reporting as required by 310 CMR 7.02(2)(e) and (f) to maintain compliance with the respective exempt statuses.

Best Available Control Technology (BACT) for the Powder Rooms will be achieved by using newly designed reactor covers to achieve 99.7% capture efficiency, and ammonia wet scrubbers to achieve 99% removal efficiency.

2. EMISSION UNIT IDENTIFICATION

Each Emission Unit ("EU") identified in Table 1 is subject to and regulated by this Plan Approval:

Table 1			
EU	Description	Design Capacity	Pollution Control Device (PCD)
PR1	Powder Production Room 1	n/a	NH3 Scrubbers 1B and 1A
PR2	Powder Production Room 2	n/a	NH3 Scrubbers 2 and 1A
PR3	Powder Production Room 3	n/a	NH3 Scrubbers 3 and 1A
FR1 & FR2	Flake Production Rooms 1 and 2	n/a	none

Table 1 Key:

EU = Emission Unit Number

PR = Powder Room

NH3 = Ammonia

PCD = Pollution Control Device

FR = Flake Room

3. APPLICABLE REQUIREMENTS

A. OPERATIONAL, PRODUCTION and EMISSION LIMITS

The Permittee is subject to, and shall not exceed the Operational, Production, and Emission Limits as contained in Table 2:

Table 2					
EU		Operational / Production Limit		Air Contaminant	Emission Limit
PR1 PR2 PR3 (combined)		1. 170 tons of ammonia used per month.		Ammonia	1.0 TPM ² 3.5 TPY ³
		2. 849 tons of ammonia used per consecutive 12-month period.			
PR1 PR2 PR3 (combined)	PCD NH3 Scrubber 1A	3. Scrubber pressure drop ≤ 4.0 inches of water. ⁵			
		4. Scrubber solution pH between 2.0 and 4.0, inclusive.			
		5. 100% capture efficiency. ¹			
		6. 99.0% removal efficiency.			
PR1	PCD NH3 Scrubber 1B	7. Scrubber pressure drop ≤ 5.5 inches of water. ⁵			
		8. Scrubber solution pH between 3.0 and 4.5, inclusive.			
		9. 99.7% capture efficiency. ¹			
		10. 99.0% removal efficiency.			
PR2	PCD NH3 Scrubber 2	11. Scrubber pressure drop ≤ 2.0 inches of water. ⁵			
		12. Scrubber solution pH between 2.0 and 4.0 inclusive.			
		13. 99.7% capture efficiency. ¹			
		14. 99.0% removal efficiency.			
PR3	PCD NH3 Scrubber 3	15. Scrubber pressure drop ≤ 5.5 inches of water. ⁵			
		16. Scrubber solution pH between 2.0 and 4.0.			
		17. 100% capture efficiency.			
		18. 99.0% removal efficiency.			
FR1 & FR2 (combined)		19. VOC as contained in materials used shall not exceed 3.4 TPM.		VOC	3.4 TPM
		20. VOC as contained in materials used shall not exceed 17.0 TPY.			17.0 TPY
		21. HAP (total) as contained in materials used shall not exceed 1.0 TPM.		HAP (total) ⁴	1.0 TPM
		22. HAP (total) as contained in materials used shall not exceed 4.0 TPY.			4.0 TPY
		23. Acetone as contained in materials used shall not exceed 10.0 TPM.		Acetone	10.0 TPM
		24. Acetone as contained in materials used shall not exceed 50.0 TPY.			50.0 TPY

Table 2 Key:

EU = Emission Unit Number

% = percent

TPY = tons per consecutive 12-month period

PR1 = Powder Production Room 1

PR2 = Powder Production Room 2

PR3 = Powder Production Room 3

FR1 = Flake Production Room 1

FR2 = Flake Production Room 2

VOC = Volatile Organic Compounds

HAP (total) = total Hazardous Air Pollutants

TPM = tons per month

PCD = Pollution Control Device

NH3 = Ammonia

≤ = less than or equal to

pH = potential of Hydrogen

≥ = greater than or equal to

Table 2 Notes:

1. During the 3 month interim period concluding on August 31, 2016, the minimum capture efficiency shall be ≥ 90.0%. See Table 6 of this Plan Approval.
2. During the 3 month interim period concluding on August 31, 2016, the Facility shall limit short term ammonia emissions to 4.7 TPM. See Table 6 of this Plan Approval.
3. Through each consecutive 12-month period concluding on August 31, 2017, the Facility shall limit consecutive 12-month ammonia emissions to 10.0 TPY. See Table 6 of this Plan Approval.
4. The single largest HAP is methanol.
5. The Permittee shall install and operate scrubber pressure sensors and transmitters no later than August 31, 2016.

B. COMPLIANCE DEMONSTRATION

The Permittee is subject to, and shall comply with, the monitoring, testing, record keeping, and reporting requirements as contained in Tables 3, 4, and 5:

Table 3	
EU	Monitoring and Testing Requirements
PR1 PR2 PR3	1. Monthly monitoring of ammonia purchased, combined.
	2. Monthly monitoring of ammonia used, combined.
	3. Daily monitoring of ammonia discharged in waste water.
	4. Daily monitoring of pH concentration in each of PCD NH3 Scrubbers 1A, 1B, 2, and 3.
	5. Daily monitoring of pressure drop in each of PCD NH3 Scrubbers 1A, 1B, 2, and 3, after August 31, 2016.
FR1 FR2	6. Monthly monitoring of material usage, combined.
	7. Monthly monitoring of material waste, combined.
Facility-wide	8. The Permittee shall monitor all operations to ensure sufficient information is available to comply with 310 CMR 7.12 Source Registration.
	9. If and when MassDEP requires it, the Permittee shall conduct emission testing in accordance with USEPA Reference Test Methods and Regulation 310 CMR 7.13.
	10. At least 30 days prior to emission testing, the Permittee shall submit to MassDEP for approval a stack emission pretest protocol.
	11. Within 45 days after emission testing, the Permittee shall submit to MassDEP a final stack emission test results report.

Table 3 Key:

EU = Emission Unit Number
 NH3 = Ammonia

PCD = Pollution Control Device

Table 4	
EU	Record Keeping Requirements
PR1 PR2 PR2	1. Monthly records of ammonia purchased, combined.
	2. Monthly records of total ammonia used, combined, in units of tons.
	3. Record of total ammonia used per consecutive 12-month period, combined, in units of tons.
	4. Monthly records of liquid ammonia discharged from the Facility to the Publicly Owned Treatment Plant (POTW).
	5. Monthly air emissions of ammonia, in units of pounds or tons. Ammonia air emissions shall be calculated as: ammonia purchased minus ammonia discharged to the POTW, combined.
	6. Record of air emissions of ammonia per consecutive 12-month period, combined, in units of tons. Ammonia air emissions shall be calculated as: ammonia purchased minus ammonia discharged to the POTW, combined.
	7. Daily records of pH concentration for each PCD NH3 Scrubber.
	8. Daily records of pressure drop for each PCD NH3 Scrubber, after August 31, 2016.
	9. Monthly records of capture efficiency for the combined PCD NH3 Scrubbers in units of percentage. Capture efficiency shall be calculated as: $(1 - (\text{ammonia purchased} - \text{ammonia discharged to the POTW}) / \text{total ammonia used})) / (\text{PCD NH3 removal efficiency})$.
FR1 FR2	10. Monthly records of material <u>usage</u> , combined.
	11. Record of material usage per consecutive 12-month period, in units of tons, combined.
	12. Monthly records of material <u>waste</u> , combined.
	13. Record of material waste per consecutive 12-month period, in units of tons, combined.
Facility-wide	14. The Permittee may reconcile ammonia, VOC, HAP (total), and acetone contained in any solvent waste shipped or discharged during the month when determining monthly emissions provided that verifiable records are maintained demonstrating the ammonia, VOC, HAP (total) and acetone content, and quantity present in the waste being shipped or discharged if reconciling monthly usage and emissions.
	15. The Permittee shall maintain adequate records on-site to demonstrate compliance status with all operational, production, and emission limits contained in Table 2 above. Records shall also include the actual emissions of air contaminant(s) emitted for each calendar month and for each consecutive twelve-month period (current month plus prior eleven months). These records shall be compiled no later than the 15 th day following each month. An electronic version of the MassDEP approved record keeping form, in Microsoft Excel format, can be downloaded at http://www.mass.gov/eea/agencies/massdep/air/approvals/limited-emissions-record-keeping-and-reporting.html#WorkbookforReportingOn-SiteRecordKeeping .
	16. The Permittee shall maintain records of monitoring and testing as required by Table 3.

Table 4	
EU	Record Keeping Requirements
Facility-wide	17. The Permittee shall maintain a copy of this Plan Approval, underlying Application and the most up-to-date SOMP for the EU(s) and PCD(s) approved herein on-site.
	18. The Permittee shall maintain a record of routine maintenance activities performed on the approved EU(s), PCD(s) and monitoring equipment. The records shall include, at a minimum, the type or a description of the maintenance performed and the date and time the work was completed.
	19. The Permittee shall maintain a record of all malfunctions affecting air contaminant emission rates on the approved EU(s) PCD(s), and monitoring equipment. At a minimum, the records shall include: date and time the malfunction occurred; description of the malfunction; corrective actions taken; the date and time corrective actions were initiated and completed; and the date and time emission rates and monitoring equipment returned to compliant operation.
	20. The Permittee shall maintain records to ensure sufficient information is available to comply with 310 CMR 7.12 Source Registration.
	21. The Permittee shall maintain records required by this Plan Approval on-site for a minimum of five (5) years.
	22. The Permittee shall make records required by this Plan Approval available to MassDEP and USEPA personnel upon request.

Table 4 Key:

EU = Emission Unit Number

SOMP = Standard Operating and Maintenance Procedure

POTW = Publicly Owned Treatment Plant

NH3 = Ammonia

PCD = Pollution Control Device

USEPA = United States Environmental Protection Agency

VOC = Volatile Organic Compound

HAP (total) = total Hazardous Air Pollutants

Table 5	
EU	Reporting Requirements
Facility-wide	1. The Permittee shall submit to MassDEP all information required by this Plan Approval over the signature of a "Responsible Official" as defined in 310 CMR 7.00 and shall include the Certification statement as provided in 310 CMR 7.01(2)(c).
	2. The Permittee shall notify the Southeast Regional Office of MassDEP, BAW Permit Chief by telephone (508-946-2824), email, (sero.air@state.ma.us) or fax (508-947-2865), as soon as possible, but no later than three (3) business days after discovery of an exceedance(s) of Table 2 requirements. A written report shall be submitted to Permit Chief at MassDEP within ten (10) business days thereafter and shall include: identification of exceedance(s), duration of exceedance(s), reason for the exceedance(s), corrective actions taken, and action plan to prevent future exceedance(s).

Table 5	
EU	Reporting Requirements
Facility-wide	3. The Permittee shall report to MassDEP, in accordance with 310 CMR 7.12, all information as required by the Source Registration/Emission Statement Form. The Permittee shall note therein any minor changes (under 310 CMR 7.02(2)(e), 7.03, 7.26, etc.), which did not require Plan Approval.
	4. The Permittee shall provide a copy to MassDEP of any record required to be maintained by this Plan Approval within 30-days from MassDEP's request.
	5. The Permittee shall submit to MassDEP for approval a stack emission pretest protocol, at least 30 days prior to emission testing, for emission testing as defined in Table 3 Monitoring and Testing Requirements.
	6. The Permittee shall submit to MassDEP a final stack emission test results report, within 45 days after emission testing, for emission testing as defined in Table 3 Monitoring and Testing Requirements.

Table 5 Key:

EU = Emission Unit Number

BAW = Bureau of Air and Waste

4. SPECIAL TERMS AND CONDITIONS

- A. The Permittee is subject to, and shall comply with, the Special Terms and Conditions as contained in Table 6 below:

Table 6	
EU	Special Terms and Conditions
PR1 PR2 PR3	1. The Permittee shall ensure that all PCDs approved herein (NH3 Scrubbers) are operating at all times when ammonia emissions are being generated.
	2. The Permittee has indicated that it will take up to 3 months to procure and achieve operational status for the approved covers associated with the approved NH3 Scrubber PCDs, and has proposed an interim short term ammonia emission limitation during this 3 month period, and the subsequent consecutive 12-month rolling period. MassDEP, in allowing for interim ammonia emission limits, has taken into account the following: substantial cost to purchase and install the filter crotch covers, and the highly specialized and custom nature of this equipment being made to order. The Permittee shall limit monthly ammonia emissions during this 3-month interim period as required by Note 2 contained in Table 2 of this Plan Approval. During this 3-month period, and subsequent 12-month period (for a total period of 15 months), the Permittee shall limit consecutive 12-month period ammonia emissions as required by Note 3 contained in Table 2 of this Plan Approval.
	3. During the 3 month interim period concluding on August 31, 2016, ammonia emissions shall be calculated using the existing minimum reactor cover capture efficiency as stated in Note 1 contained in Table 2 of this Plan Approval.

Table 6	
EU	Special Terms and Conditions
PR1 PR2 PR3	4. The Permittee shall install and operate five filter crock covers approved herein by August 31, 2016.
	5. The Permittee shall notify the MassDEP Permit Chief in writing of the date when the filter crock covers approved herein, as well as the scrubber sensors and transmitters, are installed and are deemed operational within 10 business days thereof.
	6. During any interim period, the Permittee shall remain subject to all operational, production, and emission limits contained in Table 2 of this Plan Approval.
	7. The Permittee shall operate each PCD NH3 Scrubber in accordance with the Pressure drop and pH Standard Operating Procedures (SOP) contained in the Application.
Facility-wide	8. This Plan Approval, Tr. No. 268295, supersedes the following Approvals: <ul style="list-style-type: none"> • Final Plan Approval 4P93057, Transmittal No. 51958, issued to the Chemet Corporation, 52 Gardner St., Attleboro, on March 30, 1994, in its entirety. • Conditional Plan Approval 4P94112, Transmittal No. 63808, issued to the Chemet Corporation, 52 Gardner St., Attleboro, on October 10, 1995, in its entirety. • Conditional Plan Approval 4P97038, Transmittal No. 108197, issued to the Chemet Corporation, 52 Gardner St., Attleboro, on May 28, 1998, in its entirety.

Table 6 Key:

EU = Emission Unit Number
 PCD = Pollution Control Device

NH3 = Ammonia
 TPY = tons per consecutive 12-month period

- B. The Permittee shall install and use an exhaust stack, as required in Table 7, on each of the Emission Units that is consistent with good air pollution control engineering practice and that discharges so as to not cause or contribute to a condition of air pollution. Each exhaust stack shall be configured to discharge the gases vertically and shall not be equipped with any part or device that restricts the vertical exhaust flow of the emitted gases, including, but not limited to, rain protection devices known as “shanty caps” and “egg beaters.”
- C. The Permittee shall install and utilize exhaust stacks with the following parameters, as contained in Table 7, for the Emission Units that are regulated by this Plan Approval:

Table 7					
EU	Stack Number	Stack Height Above Ground (feet)	Stack Inside Exit Dimensions (feet)	Stack Gas Exit Velocity Range (feet per second)	Stack Gas Exit Temperature Range (°F)
PR1	A4	41	1.5	19-28	60-80
PR1	B4B	38	2.0	17-27	60-80
PR2	6	34.8	1.25	26.2	60-80
PR3	7	41	1.17	21-31	70-90

Table 7					
EU	Stack Number	Stack Height Above Ground (feet)	Stack Inside Exit Dimensions (feet)	Stack Gas Exit Velocity Range (feet per second)	Stack Gas Exit Temperature Range (°F)
FR1	2	40	0.75	< 9.4	70-90
FR1	3	40.33	1	22.5	70-90
FR2	8	24.5	0.822	<31	70-90
FR2	12	29.55	1	28-30	70-90

Table 7 Key:

EU = Emission Unit Number

°F = Degree Fahrenheit

5. GENERAL CONDITIONS

The Permittee is subject to, and shall comply with, the following general conditions:

- A. Pursuant to 310 CMR 7.01, 7.02, 7.09 and 7.10, should any nuisance condition(s), including but not limited to smoke, dust, odor or noise, occur as the result of the operation of the Facility, then the Permittee shall immediately take appropriate steps including shutdown, if necessary, to abate said nuisance condition(s).
- B. If asbestos remediation/removal will occur as a result of the approved construction, reconstruction, or alteration of this Facility, the Permittee shall ensure that all removal/remediation of asbestos shall be done in accordance with 310 CMR 7.15 in its entirety and 310 CMR 4.00.
- C. If construction or demolition of an industrial, commercial or institutional building will occur as a result of the approved construction, reconstruction, or alteration of this Facility, the Permittee shall ensure that said construction or demolition shall be done in accordance with 310 CMR 7.09(2) and 310 CMR 4.00.
- D. Pursuant to 310 CMR 7.01(2)(b) and 7.02(7)(b), the Permittee shall allow MassDEP and / or USEPA personnel access to the Facility, buildings, and all pertinent records for the purpose of making inspections and surveys, collecting samples, obtaining data, and reviewing records.
- E. This Plan Approval does not negate the responsibility of the Permittee to comply with any other applicable Federal, State, or local regulations now or in the future.
- F. Should there be any differences between the Application and this Plan Approval, the Plan Approval shall govern.

- G. Pursuant to 310 CMR 7.02(3)(k), MassDEP may revoke this Plan Approval if the construction work is not commenced within two years from the date of issuance of this Plan Approval, or if the construction work is suspended for one year or more.
- H. This Plan Approval may be suspended, modified, or revoked by MassDEP if MassDEP determines that any condition or part of this Plan Approval is being violated.
- I. This Plan Approval may be modified or amended when in the opinion of MassDEP such is necessary or appropriate to clarify the Plan Approval conditions or after consideration of a written request by the Permittee to amend the Plan Approval conditions.
- J. Pursuant to 310 CMR 7.01(3) and 7.02(3)(f), the Permittee shall comply with all conditions contained in this Plan Approval. Should there be any differences between provisions contained in the General Conditions and provisions contained elsewhere in the Plan Approval, the latter shall govern.

6. MASSACHUSETTS ENVIRONMENTAL POLICY ACT

MassDEP has determined that the filing of an Environmental Notification Form (ENF) with the Secretary of Energy & Environmental Affairs, for air quality control purposes, was not required prior to this action by MassDEP. Notwithstanding this determination, the Massachusetts Environmental Policy Act (MEPA) and 301 CMR 11.00, Section 11.04, provide certain "Fail-Safe Provisions," which allow the Secretary to require the filing of an ENF and/or an Environmental Impact Report (EIR) at a later time.

7. APPEAL PROCESS

This Plan Approval is an action of MassDEP. If you are aggrieved by this action, you may request an adjudicatory hearing. A request for a hearing must be made in writing and postmarked within twenty-one (21) days of the date of issuance of this Plan Approval.

Under 310 CMR 1.01(6)(b), the request must state clearly and concisely the facts, which are the grounds for the request, and the relief sought. Additionally, the request must state why the Plan Approval is not consistent with applicable laws and regulations.

The hearing request along with a valid check payable to the Commonwealth of Massachusetts in the amount of one hundred dollars (\$100.00) must be mailed to:

Commonwealth of Massachusetts
Department of Environmental Protection
P.O. Box 4062
Boston, MA 02211

This request will be dismissed if the filing fee is not paid, unless the appellant is exempt or granted a waiver as described below. The filing fee is not required if the appellant is a city or town (or municipal agency), county, or district of the Commonwealth of Massachusetts, or a municipal housing authority.

MassDEP may waive the adjudicatory hearing-filing fee for a person who shows that paying the fee will create an undue financial hardship. A person seeking a waiver must file, together with the hearing request as provided above, an affidavit setting forth the facts believed to support the claim of undue financial hardship.

Enclosed is a stamped approved copy of the application submittal.

Should you have any questions concerning this Plan Approval, please contact Dan Kamieniecki by telephone at 508-946-2717, or in writing at the letterhead address.

This final document copy is being provided to you electronically by the
Department of Environmental Protection. A signed copy of this document
is on file at the DEP office listed on the letterhead.

Thomas Cushing
Permit Chief
Bureau of Air & Waste

Enclosure

ecc: Attleboro Board of Health/Dept of Health
Attleboro Fire Department
MassDEP/Boston – Y. Tian
MassDEP/SERO – M. Pinaud
MassDEP/SERO – D. DiSalvio
MassDEP/SERO – L. Ramos
Metalor Technologies USA – D. Westman
Capaccio Environmental Engineering, Inc. – L. Sheridan